

Research concerning Fluidized Bed Combustion (FBC) in Shimizu's Lab.

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Calcium Looping Process for CO₂ capture

- ✓ Char transportation from regenerator to carbonator
- ✓ NO_x emissions from regenerator

Emission control of NO_x, N₂O, and SO₂ during coal combustion in FBCs

- ✓ Simultaneous reduction of NO_x, N₂O, and SO₂ using alternative bed materials
- ✓ Reactions catalyzed by limestone (kinetic study and bubbling/circulating FBC tests)
- ✓ Simultaneous reduction of pollutants by using two stage BFBC
- ✓ Alternate fuel (petroleum coke) combustion: Different behavior from coal
- ✓ NO_x formation during char combustion

Combustion of high-volatile fuels such as wastes and biomass

- ✓ Reduction of unburnt carbon/hydrocarbon emissions from fluidized bed waste incinerator (suppression of precursors of dioxins)
- ✓ Hydrocarbon capture by porous bed materials
- ✓ Suppression of heat transfer between bed and fed fuel
- ✓ Stable operation without sintering/agglomeration problems
- ✓ Abatement of pollutants (NO_x, N₂O, SO₂)

Test facilities

No.	Reactor type	Objective
1.	Bubbling FBC, 1.3 m height, 5.3 cm i.d. (SUS: Stainless steel)	General purpose: Combustion, gasification, pyrolysis of coal, biomass and wastes.
2.	Bubbling FBC, 1 m height, 4 cm x 16 cm square cross section (SUS)	Evaluation of horizontal dispersion of carbonaceous material with high-volatile fuel combustion (evaluation of capacitance effect)
3.	Bubbling FBC, 1 m height, 5.3 cm i.d. (Quartz, transparent)	Visual observation of sintering/agglomeration during biomass combustion
4.	Circulating FBC, 1.9 m height, 2.2 cm i.d. (SUS)	Combustion of coal and other solid fuels.
5.	Circulating FBC, 4.3 m height, 5.3 cm i.d. (SUS)	Not working now.
6.	Fixed bed experimental apparatus	Evaluation of catalytic effect/capacitance effect
7.	Dual fluidized bed solid circulating system, 1.9 m height, 2.2 cm i.d. and 0.6m height, 9.3 cm i.d. (SUS)	Combustion of coal under Calcium Looping Process conditions

Recent research topics

1. Calcium Looping Process for CO₂ capture

Global warming caused by increase in GHG gases (CO₂, N₂O, ...) in atmosphere.

Proposed solution: CO₂ capture and geological storage (CCS)

Approach: Development of low energy-penalty CO₂ separation process. Calcium Looping Process (CaL process), which was firstly proposed by the present researchers in 1994, is expected to be an energy-efficient and low-cost CO₂ separation process. The basic concept is illustrated in Fig.1-1. CaO particles capture CO₂ at high temperatures (873 – 923 K) in one fluidized bed reactor. The produced CaCO₃ particles are transported to another fluidized bed reactor in which oxyfuel combustion is conducted to supply heat of CaCO₃ decomposition. The produced CO₂ is then compressed for storage.

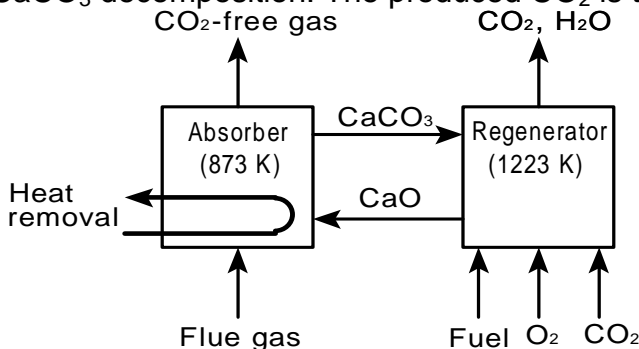


Fig.1-1 Concept of Calcium Looping Process (CaL process)

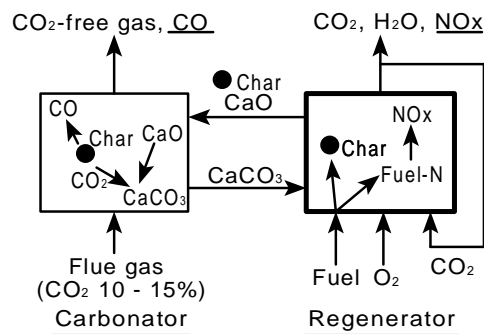


Fig.1-2 Anticipated problems with CaL process

Problems: With coal combustion in regenerator (calciner), char (solid carbon) particles are formed. A part of unreacted char is then transported to carbonator and oxidized by oxygen in flue gas. If CO is formed, it may be released to the atmosphere. Also NO_x may be formed in regenerator. The anticipated problems are illustrated in Fig.1-2.

Research work: A laboratory-scale dual fluidized bed system (Fig.1-3) is operated to evaluate the transportation of char particles to carbonator followed by oxidation there. Also NO_x emissions from the regenerator are measured. The fate of NO_x and char in dual fluidized bed system is discussed..

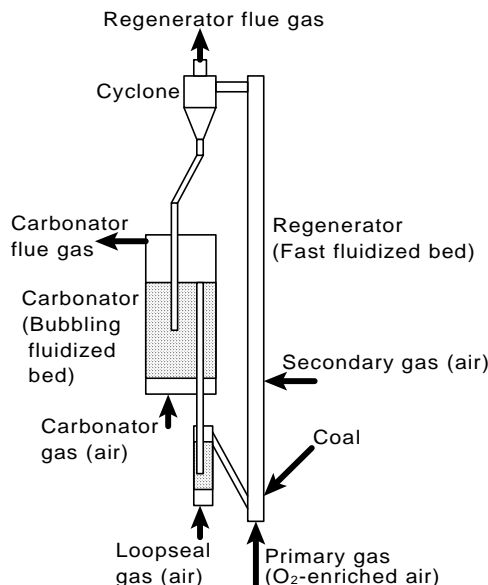


Fig.1-3 Experimental apparatus of dual fluidized bed system

2. Alternative bed material to solve the problems of high-volatile fuels

Problem: Rapid volatile matter release from fuels in the vicinity of fuel feed point

→ Local evolution of volatile matter (VM) with poor mixing in the freeboard.

→ Emission of unreacted VM (precursors of dioxins, tar troubles, flame combustion)

Proposed solution: Use of porous bed material that has capacitance effect

Effect (1): Hydrocarbon capture and solid carbon formation within pores (Fig.2-1):

→ Reduced hydrocarbon emission, increased in-bed combustion

→ Enhanced horizontal dispersion of carbonaceous material with solid mixing (uniform combustion in bed) (Fig.2-2)

→ Reduced emissions of unburnt gases (CO, HC) and dioxins (Fig.2-3)

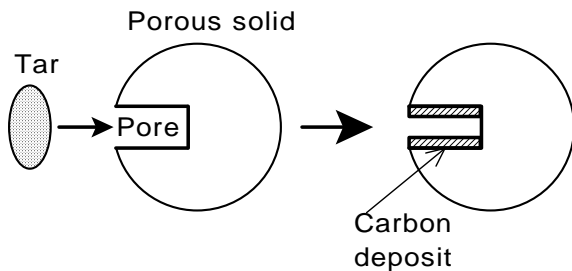


Fig.2-1: Capacitance effect of porous solids (hydrocarbon capture and formation of carbon deposit within the pores at high temperatures)

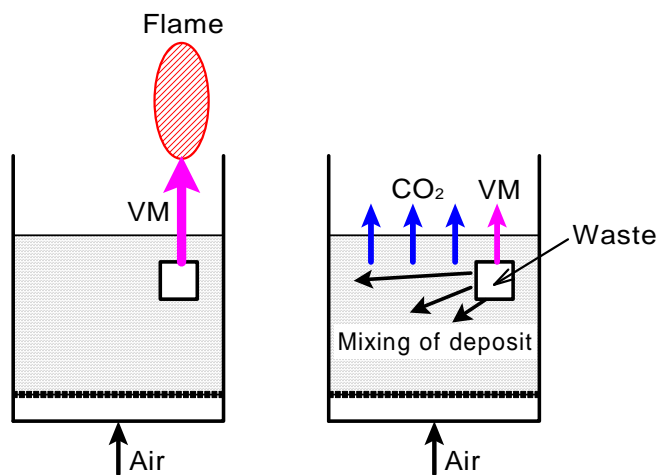


Fig.2-2 Conventional bed (left) and porous solids bed (right)

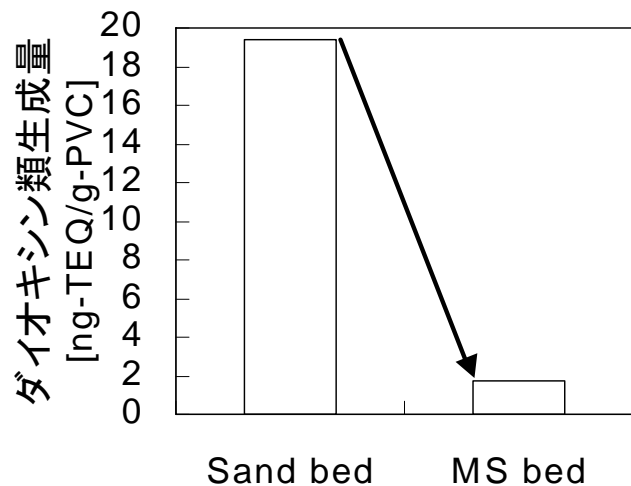
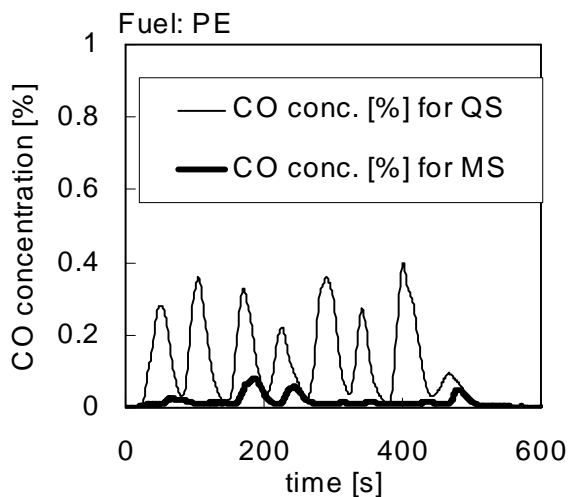


Fig.2-3 Reduced emissions of CO (left) and dioxins (right)

Effect (2): Reduction of heat transfer coefficient between bed and fuel

→ Reduced heat-up rate of fuels

→ Delayed volatile matter evolution

Relative importance of reduced heat transfer and capacitance effect is evaluated.

3. Alternative bed material for stable operation during biomass combustion

Problem: High-volatile fuel, agglomeration problems caused by alkaline material in the fuel (with silica-based solids)

Proposed solution: Use of porous alumina bed material

Effect (1): Hydrocarbon capture (same as previous section)

Effect (2): Stable operation (less agglomeration problem) (Table .3-1)

Effect (3): Low NO_x emissions, though the mechanism is not yet clear (Fig.3-1).

Table 3-1 Total amount of fuel burned during experiments and effect of bed material (BM) type on agglomeration

BM	Fuel amount	Agglomeration
QS	0.337 kg	Occurred
QS	0.317 kg	Occurred
QS	0.318 kg	Occurred
QS	0.285 kg	Occurred
MS	0.388 kg	Not
MS	0.398 kg	Not
MS	0.392 kg	Not
MS	1.064 kg	Not

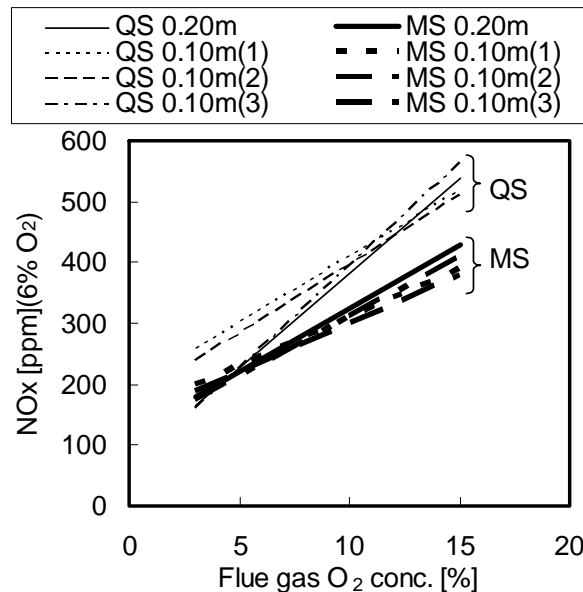


Fig.3-1 Emissions of NO_x during rice husk combustion in quartz sand and porous alumina

4. NO_x emission from municipal sewage sludge (dried sludge) combustion

Problem: High-nitrogen fuel and high-iron in ash → NO_x emissions

Present work: Measurement of NO_x emissions during mono-combustion of dried sludge and co-combustion with coal

Results: NO_x emissions increased with sludge ash accumulation. (Fig.4-1)

→ Removal of ash by attrition is a measure to avoid increase in NO_x emissions. A model of ash accumulation is developed.

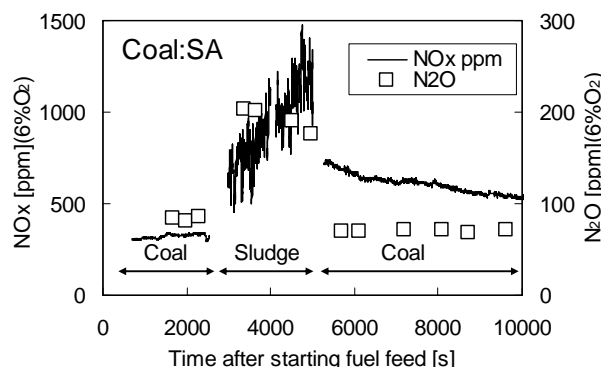


Fig.4-1 Effect of ash accumulation on emissions of NO_x during dried sludge combustion

Curriculum Vitae

Name: Tadaaki Shimizu
Male, born on Oct. 11, 1960, Japanese

Present position: Professor
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Educational background

1983 Graduated Department of Chemical Engineering, Tokyo University
1985 Master degree, Graduate School of Engineering, Course of Chemical Energy Engineering, Tokyo University
1994 Ph.D. (Engineering), Graduate School of Engineering, Course of Chemical Energy Engineering, Tokyo University

Job history

1988 - 2003 Research associate, Department of Chemical Engineering, Niigata University
2003 - 2008 Associate Professor, Department of Chemical Engineering, Niigata University
2008 - Professor, Department of Chemical Engineering, Niigata University

Academic activities (International, selected)

1997 International Congress on Acid Snow and Rain, Niigata, 1997, Secretary
2000 7th Asian Conference on Fluidized-Bed and Three-Phase Reactors, Local organizing committee member
2002 20th Annual International Pittsburgh Coal Conference, Session Organizer
2003 21st Annual International Pittsburgh Coal Conference, Local organizing committee member
2004 International Conference on Coal Science and Technology 2005, Local organizing committee member
2007 20th International Symposium on Chemical Reaction Engineering, Local organizing committee member
2008 1st Asian Conference on Innovative Energy & Environmental Chemical Engineering, Program committee member
2008 International Advisory Board Member of the Circulating Fluidized Bed Conferences
2011 Steering Committee member of 21st Int. Conf. on Fluidized Bed Combustion
2012 The 9th Asian Pacific Conference on Sustainable Energy & Environmental Technologies, Local Organizing Committee

Academic activities (Domestic, selected)

2007 JSPS the 148th committee member
1995, 1996, 2004, 2010 Chairman of SCEJ Symposium on Fluidized Beds
2007 – 2008 Representative of Fluidization Research Group of Soc. Chem. Eng. Jpn.

Awards

1. Tadaaki Shimizu, "A new approach to suppress rapid devolatilization during fluidized bed waste incineration", *SCEJ Fluidization Symposium Award*, 2000, Fluidization Research Committee, The Society of Chemical Engineering, Japan, 2000
2. Tadaaki Shimizu, "Research on emission control of fluidized bed combustion", *The Japan Institute of Energy Award for Progress* (FY2001), Japan Institute of Energy, 2002
3. Tadaaki Shimizu, Hans-Jürgen Franke, Satoko Hori, Yasuo Takano, Masaru Tonsho, Makoto Inagaki, Masato Tanaka, "Porous bed material - An approach to reduce both unburnt gas emission and NOx emission from a bubbling fluidized bed waste incinerator", *The Japan Institute of Energy Award for Distinguished Paper*, Japan Institute of Energy, 2003
4. T. Shimizu, C.-Y. Gao, H. Narisawa, A. Yoshizawa, Y. Shimazaki, K. Suzuki, H.-J. Kim, L.-Y. Li, "Coal combustion under calcium looping process conditions", *The 11th International Conference on Fluidized Bed Technology Best Poster Award*, 2014

